

Plugged + abandoned - ~~2-11-75~~  
4-11-76

9-25-90

# FILE NOTATIONS

Entered in WED File .....  
Location Map Signed .....  
Card Indexed .....  
✓

Checked by Chief 7  
Approval Letter 1-30-75  
Disapproval Letter 1-20-75

## COMPLETION DATA:

Date Well Completed .....

Location Inspected ...

W..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

## LOGS FILED

Driller's Log.....

Electric Log (Co.) .....

..... CR-N..... Micro.....

..... Sonic.....

GeoLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Willard Pease Oil &amp; Gas Company

## 3. ADDRESS OF OPERATOR

P. O. Box 548, Grand Junction

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

SW.NW.SEC.14,T.20 S.,R.23 E.,SLM.

At proposed prod. zone (660' from W-line &amp; 1980' from N-line)

## 5. LEASE DESIGNATION AND SERIAL NO.

U-24185

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 7. UNIT AGREEMENT NAME

## 8. FARM OR LEASE NAME

Federal

## 9. WELL NO.

Cisco Springs #8

## 10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec.14,20S-23E.,S.L.M.

## 12. COUNTY OR PARISH 13. STATE

Grand

Utah

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approx 6½ miles NW of Cisco, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

## 16. NO. OF ACRES IN LEASE

240 acres

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40 acres

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

2100'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4729'grd.; 4735' K.B.

## 22. APPROX. DATE WORK WILL START\*

Jan.25,1975

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

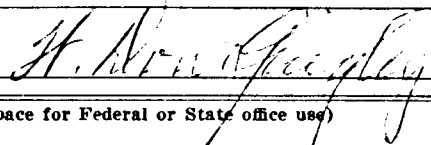
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 3/4"	7"	20.00#	150'	75 sks.
6 1/2"	4 1/2"	10.50#	2000'	80 sks

It is planned to drill a well at the above location to further develop the oil sand found in the Cisco Springs #4 well in the NW.SW. of Sec.14. This sand was at a depth of 1780 feet in that well and was the upper sand of the Salt Wash section of the Morrison formation. Surface casing(7") will be set at a depth of about 150' and cemented with returns to the surface. A blowout preventor and rotating head will be installed on the top of the surface casing. The well will be drilled with air and air-mist with soap and water. If production is obtained the production casing will be set thru the pay-sand with a Lynes packer set above the zone and ~~cement~~ cemented to a point of about 200' above the Dakota formation. It is expected to encounter the top of the Dakota at a depth of about 1400'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED



TITLE Consulting Geologist

DATE Jan.13,1975

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

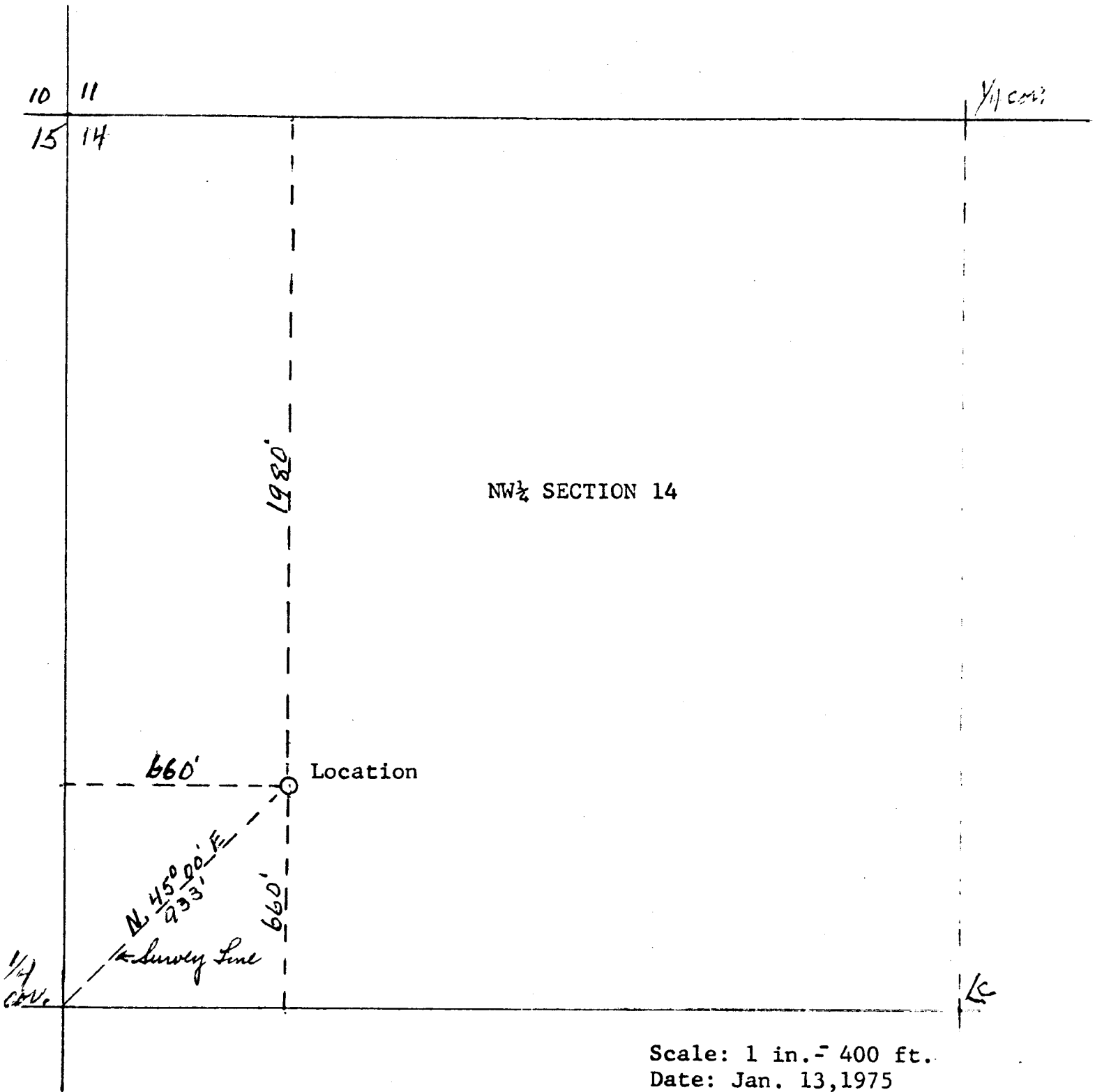
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

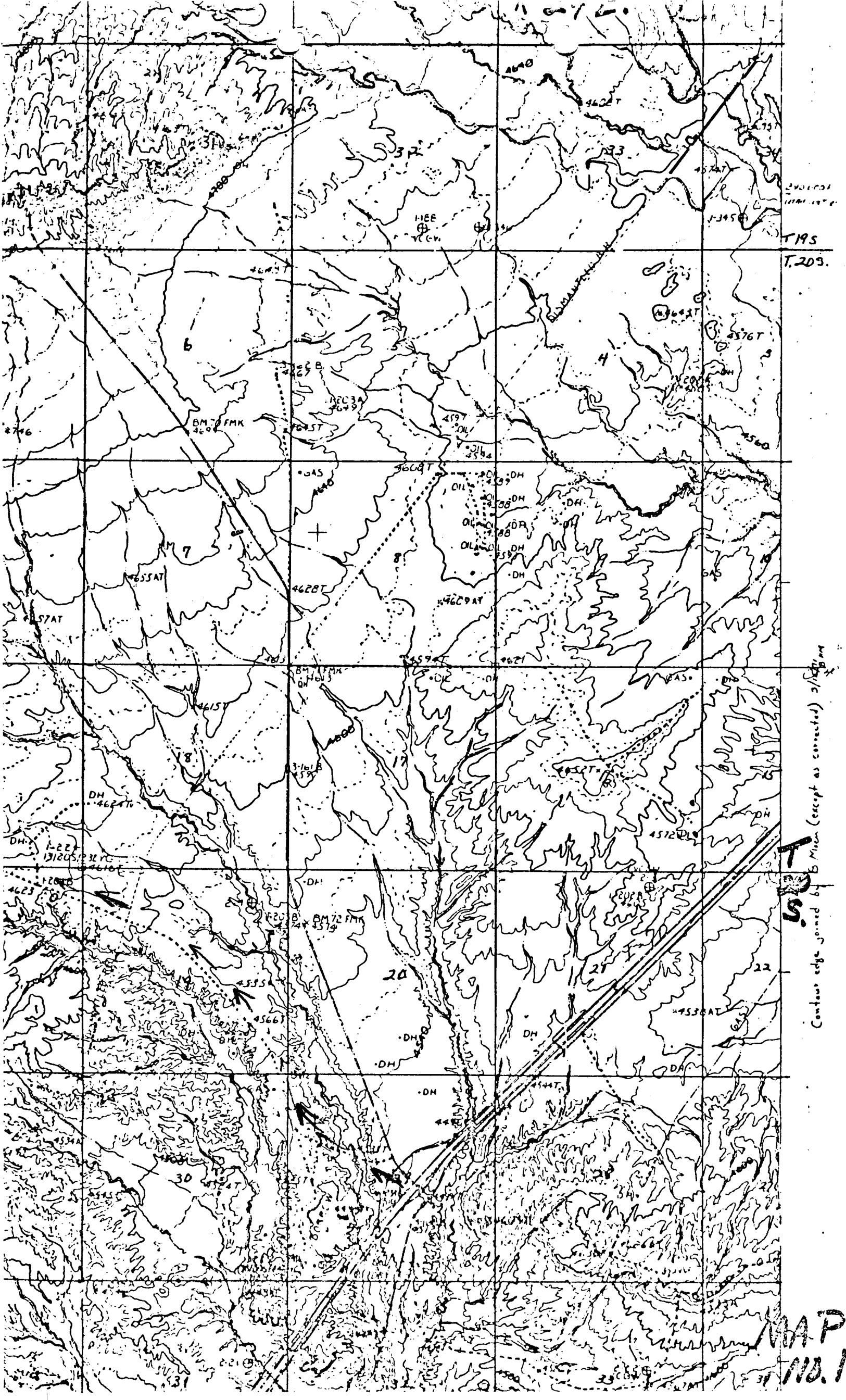
SURVEY PLAT FOR  
WILLARD PEASE OIL & GAS CO.  
CISCO SPRINGS #8 WELL  
SW.NW.SEC.14-20S-23E  
GRAND COUNTY, UTAH

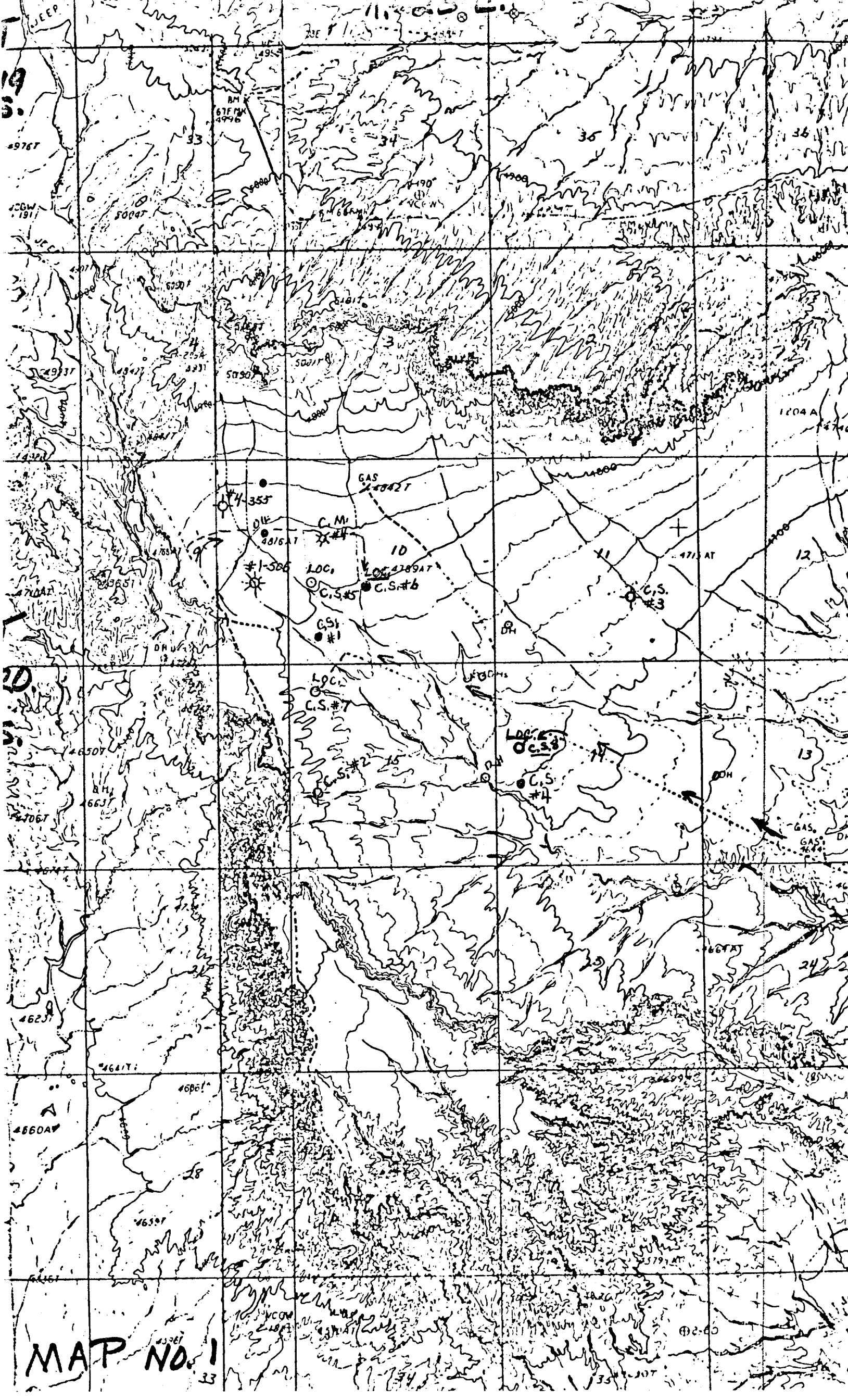
ELEV.: 4729' grd.



Scale: 1 in. = 400 ft.  
Date: Jan. 13, 1975  
Surveyed by: W. Don Quigley

PLAT NO. 1





## W. DON QUIGLEY

OIL AND MINERALS CONSULTANT  
803 PHILLIPS PETROLEUM BLDG. - SALT LAKE CITY UTAH 84101

January 13, 1975

LOCATION PLANS FOR  
WILLARD PEASE OIL & GAS CO.  
CISCO SPRINGS #8 WELL  
SW.NW.SEC.14-20S-23E  
GRAND COUNTY, UTAH

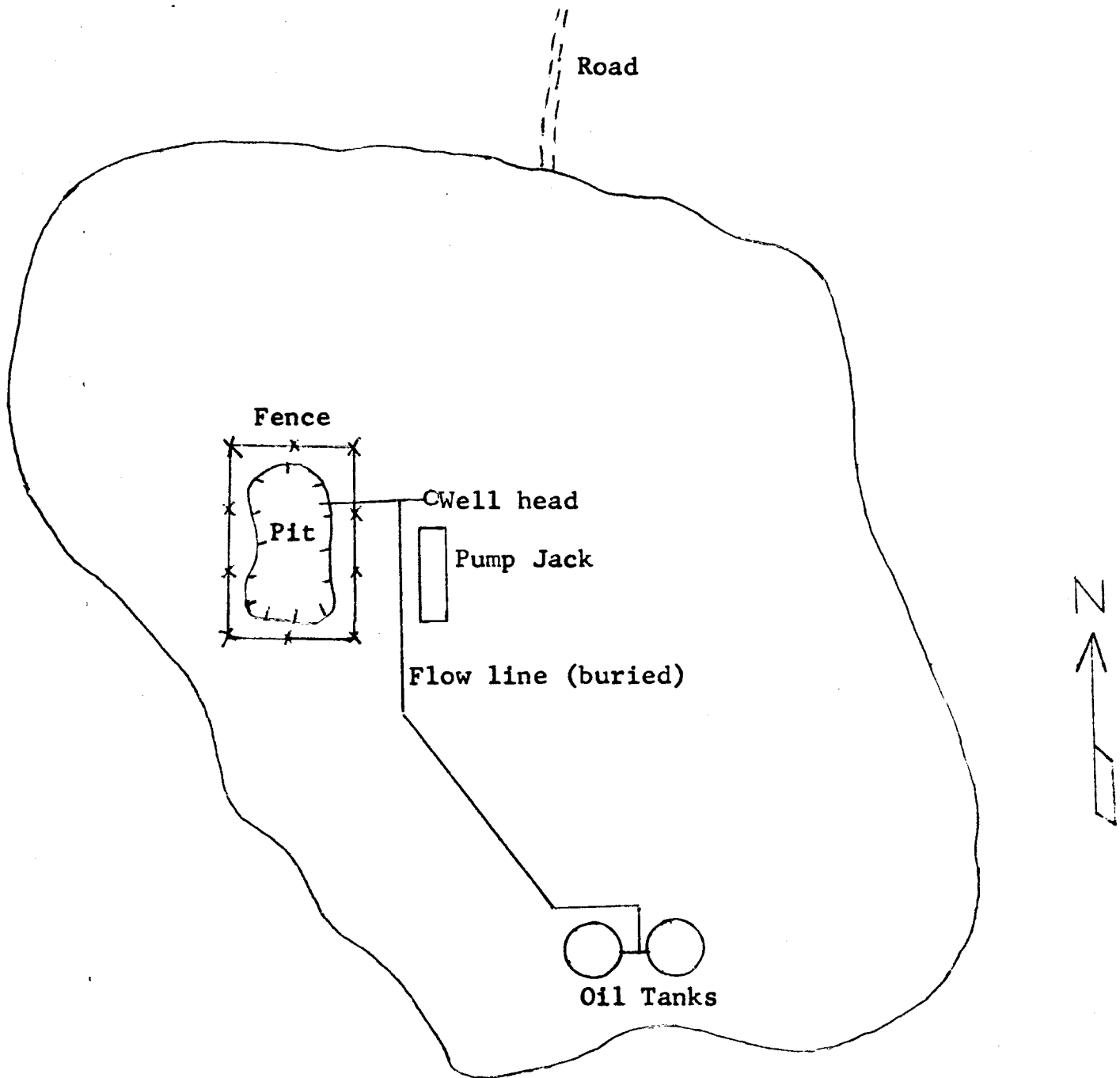
1. A survey plat for the location of the subject well is attached. Map No.1 shows the route to the well site from I-70. The Cisco exit from I-70 is used to gain access to the area. This map also shows all the secondary roads now in use around the proposed well site.
2. The proposed site is immediately adjacent to a present road as shown on Map No.1. The road to the drill site from the present road will be less than 1500 ft.in length.
3. The map shows the location of the present wells and dry holes in the area around the proposed location as well as showing the sites for proposed additional wells in the process of application.
4. See 1 and 2 above.
5. A plan for the location of completion equipment in the event the well is successful is shown on Plat No.2
6. Water for the drilling operations, if any is needed, will be hauled by truck from the Colorado river south of Cisco.
7. A plat ( Plat No.3) showing the plan for the equipment layout to be used in the drilling of the proposed well is attached. This plat shows the small reserve pit and trash or burn pit. The dust cuttings from the drilling operations will be blown into the reserve pit and all trash and burnable material will be put in the burn pit. At the completion of the well, these pits will be folded -in and levelled.
8. See loction of house trailer on Plat No.3. No other camp facilities will be needed.
9. There are no air strips in use around the proposed well site.

10. See Plat No. 3 for the drilling equipment layout.

11. There is little topsoil at the drill site. The area is relatively level and no deep cuts will be necessary for the location work. The area is covered with sage brush and grass. After the well is finished and abandoned, if dry, the well site will be cleaned and levelled, and the pits will be covered. The surface will be graded and re-seeded as required.

12. As can be seen by the map herewith the area is quite level with a few washes. Road construction is quite minimal and consists of simply levelling and removal of the sage brush. The only rocks exposed in the area are found along the sides of the washes and on the edge of some of the ridges; these belong to the Mancos shale formation. There are no exposures of commercial minerals in the area. A gas pipeline has been recently installed in the area to some of the existing gas wells.

PLAN FOR COMPLETION EQUIPMENT  
FOR PEASE OIL & GAS COMPANY  
CISCO SPRINGS #8  
NW.SW.SEC.14-20S.-23E.  
GRAND COUNTY, UTAH

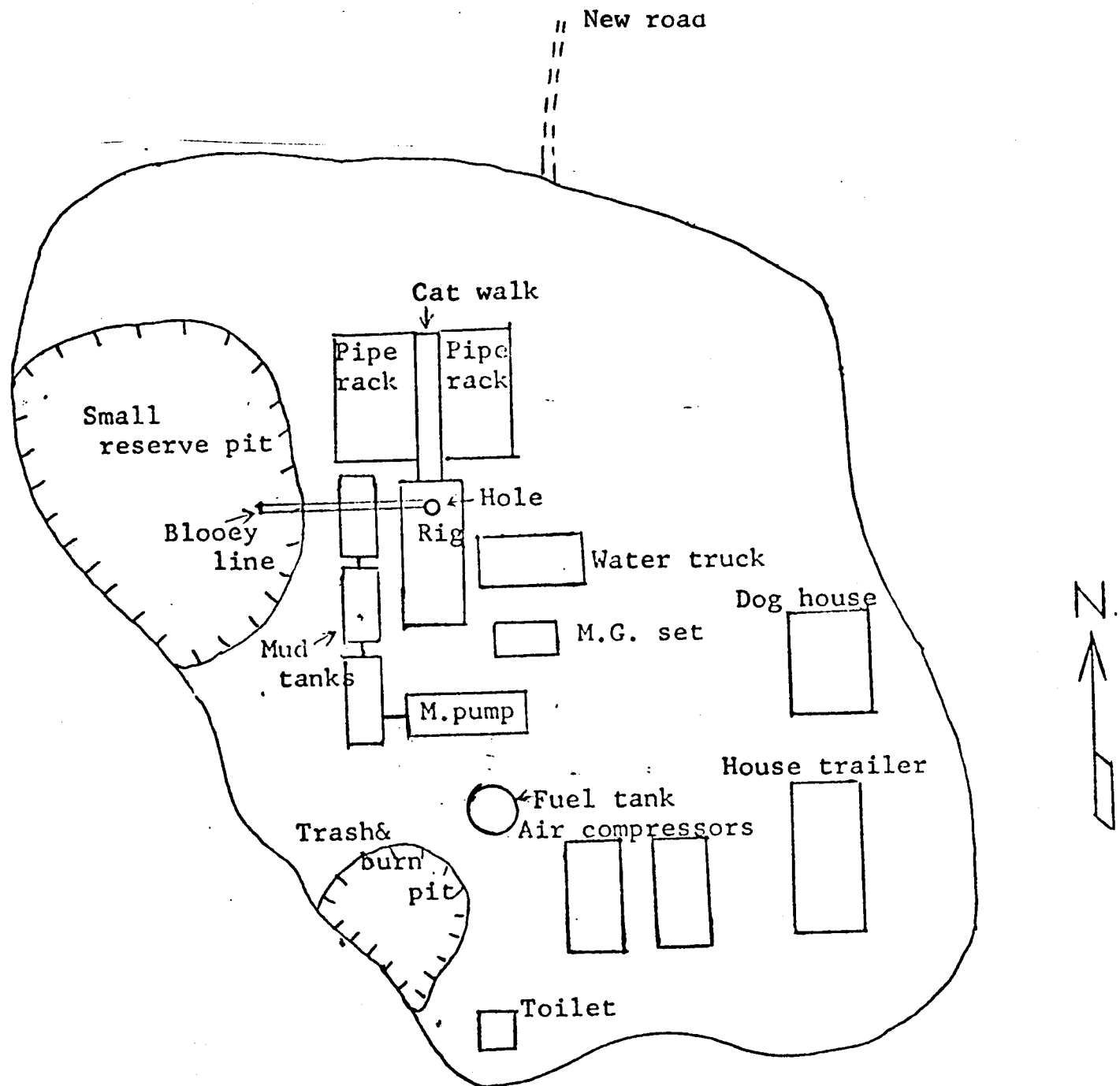


Approx. scale: 1 in. = 50 ft.

PLAT NO.2



PLAN FOR PLACEMENT OF DRILLING  
EQUIPMENT FOR PEASE OIL & GAS CO.  
CISCO SPRINGS #8 WELL  
NW.SW.SEC.14-20S-23E.  
GRAND COUNTY, UTAH



Approx. scale: 1 in. = 50 ft.

PLAT NO. 3

**W. DON QUIGLEY**

OIL AND MINERALS CONSULTANT  
803 PHILLIPS PETROLEUM BLDG. - SALT LAKE CITY, UTAH 84101

WELL CONTROL EQUIPMENT FOR  
WILLARD PEASE OIL & GAS CO.  
CISCO SPRINGS #8  
SW.NW.SEC.14-20S-23E  
GRAND COUNTY, UTAH

The following control equipment is planned for the above designated well:

1. Surface Casing:

- A. Hole size for surface casing is 9 3/4".
- B. Setting depth for casing is approx. 150'.
- C. Casing specs. are: 8", J-55, 20,000#, 8 rd. thread new or used.
- D. Anticipated pressure at setting depth is approx. 50 #.
- E. Casing will be run and cemented with 60 sks of cement with returns to the surface.
- D. Top of casing will be just above ground level.

2. Casing Head:

Flange size: 8 (nominal); A.P.I. pressure rating: 2000#; Cameron or OCT; new or used; equipped with two 2" ports with nipples and 2", 1500# W.P. valves. Casing head and valves set above ground.

3. Intermediate Casing:

None planned.

4. Blowout Preventers:

- A. Double rams; hydraulic; one set of blind rams; one set of rams for 3 1/2" drill pipe; #8 flange or spoil with #8 to #10 flange; 3000# W.P.; Series 900; equipped with mechanical wheels and rods for back-up; set on top of casing head flange and secure y bolted down and tested for leaks up to 1500# pressure; Cameron, Shaffer, or equivalent.
- B. Rotating head: 10"; set on top of blowout preventer and bolted securely; complete with kelly drive, pressure lubricator; 3 1/2" stripper rubber for 1500# W.P.; Shaffer or equivalent.
- C. The fill and kill lines (2") are to be connected thru

the 2" valves on the casing head.

5. Auxillary Equipment:

A float valve (2000#) is to be used in the bottom drill collar at all times. A string-float will also be used in the drill pipe and kept within 200'-300' below the surface at maximum.

6. Anticipated Pressures:

The shut-in pressure of the gas zones in wells near to the proposed well is about 750#-880# at depths of around 2000'. Pressures of all other zones should be no greater than this in the subject well.

7. Drilling Fluids:

Air will be used down thru the Dakota sands and then will be converted to mud to keep control of the prolific gas zones in the upper Morrison formation at depths of 1700'-1950'.

8. Production Casing:

A. Hole size: 6 $\frac{1}{2}$ "

B. Approximate setting depth: 2025' which will be thru the oil sand but the casing will be cemented above the sand.

C. Casing specs: 4 $\frac{1}{2}$ " O.D.. J-55, 9.50#, 8-rd. thread, new or used.

D. Casing will be run with a Lynes packer set above the top of the oil sand and one or two joints of casing below the packer (plugged at the bottom). The bottom of the casing will be set on the bottom of the hole. The casing will then be cemented above the packer thru perforations or thru a D-V tool with 50 sacks of cement. The cement will be allowed to cure for 24 hrs., and then the casing will be set on the slips (4 $\frac{1}{2}$ " in the casing head, holding at least 10,000#, and cut off. A tubing head, 8" to 2", series 600, 2000# W.P. will be installed on the casing head flange and bolted securely.

E. Tubing, 2 3/8" O.D., upset, J-55, 4.70#, new, will be run with a 3 $\frac{1}{2}$ " bit and the plug will be drilled out. The bit will then be removed and a seating nipple and and perforated joint will be installed on the bottom of the tubing and run back in the hole and landed just below the Lynes packer. The tubing ~~xxxx~~ head flange will be connect to the tubing and secured to the top of the head. A 2" master valve will be installed on top. About  $\frac{1}{2}$  of the water will then be swabbed out of the casing and tubing and the well will be perforated below the bottom of the tubing and

swabbed in. Rods and pump can then be run in if required.

Note: In the remote chance that the oil zone is not in the subject well, the well may be drilled into the Entrada formation. If such is decided, notification will be given as to the change in plans.

January 20, 1975

Willard Pease Oil & Gas Company  
P.O. Box 548  
Grand Junction, Colorado

Re: Well No. Cisco Springs Fed. #8  
Sec. 14, T. 20 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Please be advised that this Division is withholding approval of the above referred to well pending receipt of the following:

Well Completion Reports  
Electric and/or radioactivity logs  
Subsequent Reports

Said reports are required for your Cisco Springs #3, #5, and #6 wells, Grand County.

Should you have any questions relative to the above please do not hesitate to call or write.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sw  
cc: U.S. Geological Survey

January 30, 1975

Willard Pease Oil & Gas Company  
P.O. Box 548  
Grand Junction, Colorado

Re: Well No. Cisco Springs Fed. #8  
Sec. 14, T. 20 S, R. 23 E,  
Grand County, Utah

Gentlemen:

As the required reports for the Cisco Springs #3, #5, and #6 wells have been received by this Division; please be advised that insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director  
HOME: 466-4455  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sand (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-019-30228.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sw  
cc: U.S. Geological Survey

SUBMIT IN DUPLICATE\*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. <b>U-24185</b>	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>Willard Pease Oil &amp; Gas</b>						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>PO Box 548, Grand Junction, Colorado 81501</b>						8. FARM OR LEASE NAME <b>Federal</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>SW NW Sec. 14 T20S, R23E, S.L.M. 660' FWI</b> At top prod. interval reported below <b>1980' FNL</b> At total depth _____						9. WELL NO. <b>Cisco Springs #8</b>	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT <b>Cisco Springs</b>	
15. DATE SPUDDED <b>2/6/75</b> 16. DATE T.D. REACHED <b>2/11/75</b> 17. DATE COMPL. (Ready to prod.) _____						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <b>R.K.B.</b>						12. COUNTY OR PARISH <b>Grand</b>	
19. ELEV. CASINGHEAD _____						13. STATE <b>Utah</b>	
20. TOTAL DEPTH, MD & TVD <b>2000'</b>		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE <b>7"</b>	WEIGHT, LB./FT. <b>20#</b>	DEPTH SET (MD) <b>160</b>	HOLE SIZE <b>9-7/8</b>	CEMENTING RECORD <b>100 sks</b>		AMOUNT PULLED	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <b>Robert Renwick</b>		TITLE <b>Productions Supt.</b>			DATE <b>2/21/75</b>		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

March 14, 1975

Willard Pease Oil & Gas Company  
Box 548  
Grand Junction, Colorado 81501

Re: Well No. Cisco Springs Fed. #8  
Sec. 14, T. 20 S, R. 23 E,  
Grand County, Utah

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking the information listed, we note that the type of electric logs run and the formation tops were omitted from this report.

Please submit to this office the information needed as soon as possible.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX  
EXECUTIVE SECRETARY



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TR. JACATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-24185**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Federal**

9. WELL NO.

**Cisco Springs #8**

10. FIELD AND POOL, OR WILDCAT

**Cisco Springs**11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA**Sec. 14-20S-23E.S.L.M.**

1.

OIL  
WELL ☐GAS  
WELL ☐☒

OTHER

**Dry hole**

2. NAME OF OPERATOR

**Willard Pease Oil & Gas Company**

3. ADDRESS OF OPERATOR

**P. O. Box 548, Grand Junction, Colo. 81501**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

**SW.NW.SEC.14, T.20 S., R.23 E., S.L.M.  
660' from W-line & 1980' from N-line**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4729'grd.; 4735'K.B.**

12. COUNTY OR PARISH

**GRAND**

13. STATE

**Utah**

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above well was drilled to a depth of 2000' with air and encountered no hydrocarbons of significance. It is therefore planned to abandon the well in the following manner: (Dakota top was at 1390' and Morrison was at 1440'.)

1. Fill the hole with 8.8 mud. (Well was mudded-up to log.)
2. Place a 40-sk cement plug at 2000' to 1750', in the bottom of the hole.
3. Place a 30-sk cement plug at 1285' to 1485', across Dakota formation.
4. Place a 20-sk cement plug at 110' to 210', across bottom of surface casing.
5. Place a 10-sk cement plug in the top of the surface casing with a regulation well marker.
6. Clean and level location and fold-in the reserve pit.

( This plan was approved verbally by U.S.G.S. office on 2-11-75.)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Cons. Geol.**DATE **Apr. 11, 1975**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-24185

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Cisco Springs #8

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 14-20S-23E.S.L.M.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Dry hole2. NAME OF OPERATOR  
Willard Pease Oil & Gas Company3. ADDRESS OF OPERATOR  
P. O. Box 548, Grand Junction, Colorado 815014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface SW.NW.SEC.14,T.20 S.,R.23 E.,S.L.M.

660' from W-line &amp; 1980' from N-line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4729'grd.; 4735'K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subject well has been abandoned in accordance with the plan submitted on April 11, 1975 and approved verbally on 2-11-75.

18. I hereby certify that the foregoing is true and correct

SIGNED

*W. L. Brown*

TITLE

Cons. Geol.

DATE

April 11, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE UTAH  
LEASE NUMBER U-24185  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field CISCO SPRINGS

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 1976.,

Agent's address 570 Kennecott Building Company Willard Pease Oil & Gas Co.

Salt Lake City, Utah 84133

Signed Maureen Spier

Phone 801/364-6217

Agent's title Asst. Secy. Clerk

TOWNSHIP										
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If None, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
14 SW NW	20S	23E	8	—	—	—	—	—	—	SHUT IN
TOTALS					MCF		BO		BW	
GAS: (MFC)				OIL or CONDENSATE: (bbls)				WATER DISPOSITION (bbls)		
Sold				Sold				Pit		
Vented/flared				Used				Injected		
Used on lease				Unavoidably lost				Unavoidably Lost		
Lost				Reason				Reason		
Reason								Other		

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;  
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 41-2311.1  
LAND OFFICE UTAH  
LEASE NUMBER U-24185  
UNIT                     

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field CISCO-SPRINGS  
The following is a correct report of operations and production (including drilling and producing wells) for the month of OCTOBER, 1926,  
Agent's address 570 Kennecott Building Company Willard Pease Oil & Gas Co.  
Salt Lake City, Utah 84133 Signed Maclanie Seaton  
Phone 801/364-6217 Agent's title Asst. Secy. Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, reason; date and result of test for gasoline content of gas)
14 SW NW	20S	23E	8	-	-	-	-	-	-	SHUT IN
TOTALS						MCF		BO	BW	
GAS: (MFC)					OIL or CONDENSATE: (bbls)			WATER DISPOSITION (bbls)		
Sold					Sold			Pit		
Vented/flared					Used			Injected		
Used on lease					Unavoidably lost			Unavoidably Lost		
Lost					Reason			Reason		
Reason								Other		

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold  
NO runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-B356.5.  
**UTAH**  
LAND OFFICE \_\_\_\_\_  
LEASE NUMBER U-24185  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field CISCO SPRINGS

The following is a correct report of operations and production (including drilling and producing wells) for the month of JANUARY, 19 77,

Agent's address 570 KENNECOTT BUILDING Company WILLARD PEASE OIL & GAS CO.

SALT LAKE CITY, UTAH 84133 Signed [Signature]  
801/364-6217 Agent's title CLERK

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
14 SE NW20S23E			9	22	0	-	10430	0	0	INITIAL PRODUCTION
TOTALS					10430		MCF		BO	BW
GAS (MCF)					OIL or CONDENSATE: (bbls)					WATER DISPOSITION (bbls)
SOLD					SOLD					PIT
10430					0					0
VENTED/FLARED					USED					INJECTED
0					0					0
USED OR LEASE					UNAVOIDABLY LOST					UNAVOIDABLY LOST
0					0					0
LOST					REASON					REASON
0					0					0
REASON										OTHER
0										0

NOTE.—There were 0 runs or sales of oil; 10430 M cu. ft. of gas sold;  
0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-2344.8.  
LAND OFFICE UTAH  
LEASE NUMBER U-24185  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field CISCO SPRINGS

The following is a correct report of operations and production (including drilling and producing wells) for the month of FEBRUARY, 1977,

Agent's address 570 KENNECOTT BUILDING Company WILLARD PEASE OIL & GAS C

SALT LAKE CITY, UTAH 84133 Signed Malone  
801/364-6217 Agent's title CLERK

Phone \_\_\_\_\_

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, explain date and result of test for gas, etc. contact of gas)
14 SW NW	20S	23E	8	-	-	-	-	-	-	SHUT IN
14 SE NW	20S	23E	9	28	-	-	13,376	-	-	-
TOTALS					13,376		MCF		BO	BW
GAS (MCF)					OIL or CONDENSATE: (bbls)					WATER DISPOSITION
SOLD 13,376					SOLD 0					PIT 0
VENTED/FLARED 0					USED 0					INJECTED 0
USED OR LEASE 0					UNAVOIDABLY LOST 0					UNAVOIDABLY LOST 0
LOST 0					REASON 0					REASON 0
REASON 0										OTHER 0

NOTE.—There were 0 runs or sales of oil; 13,376 M cu. ft. of gas sold;  
0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TR (Other instructions on reverse side) DATE

Form approved.  
Budget Bureau No. 42 E1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-24185

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

No. 8

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA  
Sec 14 T20S R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER Dry

2. NAME OF OPERATOR

WILLARD PEASE OIL &amp; GAS CO.

3. ADDRESS OF OPERATOR

570 Kennecott Bldg., SLC, UT 84133

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceSW NW Sec 14 T20S R23E SLM  
660' FWL 1980' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4735 RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐SURFACE RESTORATION ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Location inspected by BLM personnel from Moab, Utah and stated no further work or restoration necessary. Dry hole marker was substantially anchored.

BLM, Moab, Utah notified.

RECEIVED

MAY 15 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Ass't Secretary

DATE

May 14, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: State of Utah

Trip  
(dup)

\*See Instructions on Reverse Side